Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	20,943			145,233	22,734	-4,567	-1,879	181,352	4,870	0	7,987
Hydrocarbon Gas Liquids	172,434	-78	6,781	10,326	18,683		-680	8,317	79,568	120,941	11,644
Natural Gas Liquids	172,434	-78	2,491	7,947	15,492		-575	8,317	79,568	110,976	11,426
Ethane	65,722			_	-44,930		-192		20,401	583	946
Propane			3,731	7,132	52,385		128		40,512	84,377	8,289
Normal Butane	19,436	_	-389	646	13,822		-217	5,091	17,860	10,781	1,787
Isobutane	8,137 17,370	- -78	-851 	169	-2,854 -2,931		-99 -195	1,094 2,132	6 789	3,600 11,635	120 284
Natural Gasoline Refinery Olefins		-76	4,290	2,379	3,191		-105	2,132	709	9,965	204
Ethylene			153	2,579	5,191		-105			153	210
Propylene			3,795	2,379	3,191		0			9,365	145
Normal Butylene			23				-72			95	64
Isobutylene			319	-	-		-33			352	9
Other Liquids		4,725		181,812	519,838	47,021	-7,917	755,680	1,558	4,075	67,981
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		4,725		1,152	78,809	7,123	-1,306	90,246	1,152	1,716	7,286
Hydrogen				_		816		816		0	
Oxygenates (excluding Fuel Ethanol)		4.705		4.450	70,000		4 200			4 740	7.000
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		4,725 3,092		1,152	78,809 77,423	6,307 6,307	-1,306 -775	89,430 86,748	1,152 849	1,716	7,286 6,456
Renewable Fuels Except Fuel Ethanol		1,632		1,152	1,386	0,307	-531	2,682	303	1,716	830
Other Hydrocarbons		1,032		1,132	1,300		-551	2,002	303	1,710	030
Unfinished Oils				16,359	-589		1,072	12,110	229	2,359	4,400
Motor Gasoline Blend.Comp. (MGBC)		_		164,301	441,618	39,898	-7,683	653,324	176	0	56.295
Reformulated		_		58,705	66,746	11,536	-6,592	143,575	4	0	15,372
Conventional		-		105,596	374,872	28,362	-1,091	509,749	172	0	40,923
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	_
Finished Petroleum Products		2	949,386	128,310	328,466	-46,205	-25,694		20,446	1,365,207	67,053
Finished Motor Gasoline		_	847,784	26,255	27,787	-46,205	-1,830		1,758	855,693	2,732
Reformulated		_	316,789	20,200	-	-8,525	-24		- 1,700	308,288	2,702
Conventional		_	530,995	26,255	27,787	-37,679	-1,806		1,758	547,406	2,726
Finished Aviation Gasoline			-32	106	761		21		_	814	231
Kerosene-Type Jet Fuel		_	13,949	15,299	89,589		-562		1,347	118,052	9,588
Kerosene		-	597	256	688		105		14	1,422	2,309
Distillate Fuel Oil ⁶		2	50,873	66,161	191,512		-21,301		5,606	324,243	39,319
15 ppm sulfur and under		2	52,122	66,144	185,337		-20,194		3,008	320,791	36,019
Greater than 15 ppm to 500 ppm sulfur		_	195	17	6 160		-530 577		1,911	-1,162	877 2.423
Greater than 500 ppm sulfur			-1,444 10,735	9,889	6,168 277		-577 -2,173		687 3,169	4,614 19,905	2,423 5,841
Less than 0.31 percent sulfur			-106	200	211		-2,173		3,109 NA	19,905 NA	459
0.31 to 1.00 percent sulfur			8,309	2,751	_		-1,391		NA	NA NA	959
Greater than 1.00 percent sulfur			2,532	6,938	277		-314		NA	NA NA	4,423
Petrochemical Feedstocks				750	111		-			861	-, .20
Naphtha for Petro. Feed. Use			_	739	111		-			850	_
Other Oils for Petro. Feed. Use			_	11	-		-			11	_
Special Naphthas			126	27	_		-9		_	162	33
Lubricants			2,967	1,439	4,564		221		1,476	7,273	1,364
Waxes			-142	924	- 0.004		-12		767	27	249
Petroleum Coke			5,809	78	2,894		-		5,432	3,349	_
Marketable Catalyst			1,987 3,822	78 	2,894				5,432	-473 3,822	
Asphalt and Road Oil			8,179	7,125	10,283		-141		738	24,990	5,343
Still Gas			7,719	7,125	10,203		-141			7,719	J,343
Miscellaneous Products			822	1	_		-13		139	697	44
Total	1									1	

^{-- =} Not Applicable

analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

on includes an adjustment for crude oil, previously referred to as unaccounted For Crude Oil. Also included is an adjustment for nydrogen, motor gasoline blending components, and fuel ethanol. See Appendix E.

Note 2C for a detailed explanation of these adjustments.

A pagative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA